

SRECTRAGE

SREC Market Update

NREL Webinar
Brad Bowery | CEO | SRECTrade, Inc.
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About Us



Online SREC Marketplace

- Monthly auctions
- 7 state SREC markets
- 20k visitors per month

Asset Management

- 35 MW aggregated
- Facilities across 15 states
- Growing 2 MW per month

Voice Brokerage

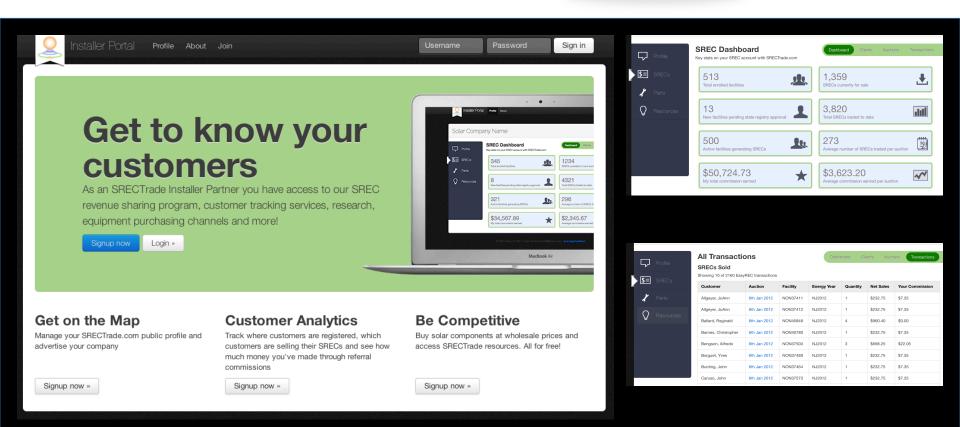
- Institutional clients
- Spot/Forward contracts
- Direct w/ energy companies



Installer Focus

Turnkey solutions for...

250 Installers





Key Benefits to SRECs



- **1. Efficient Subsidy:** SREC values decrease over time as solar costs decline
- 2. Minimal Taxpayer Impact: Cost distributed across ratepayers, shifting taxpayer funds away from grants or rebates
- 3. Industry Stability: Established long-term RPS targets create a stable demand for solar in the long run



SREC Market Key Requirements



- **1. Solar carve-out:** RPS with a specific solar requirement creates demand
- 2. Unbundled SRECs: Sold separately from the electricity allows for trading
- High Enough SACP: Penalties for noncompliance drive demand and guide market prices



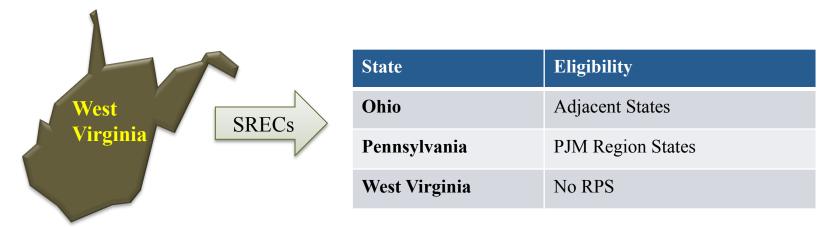
SREC Market Pitfalls

- No solar specific carve-out (CA, TX)
- Regulated markets = limited buyers, contracting restrictions (CA, NC)
- SACP set too low for market to impact economics (NC, NH)
- Large projects collapse market (DE, OH)
- SRECs or rebates, not both (PA)
- Timing of minting SRECs create cash flow issues (MA)
- SREC compliance due 15 months after year begins (All)...





New to SRECs?



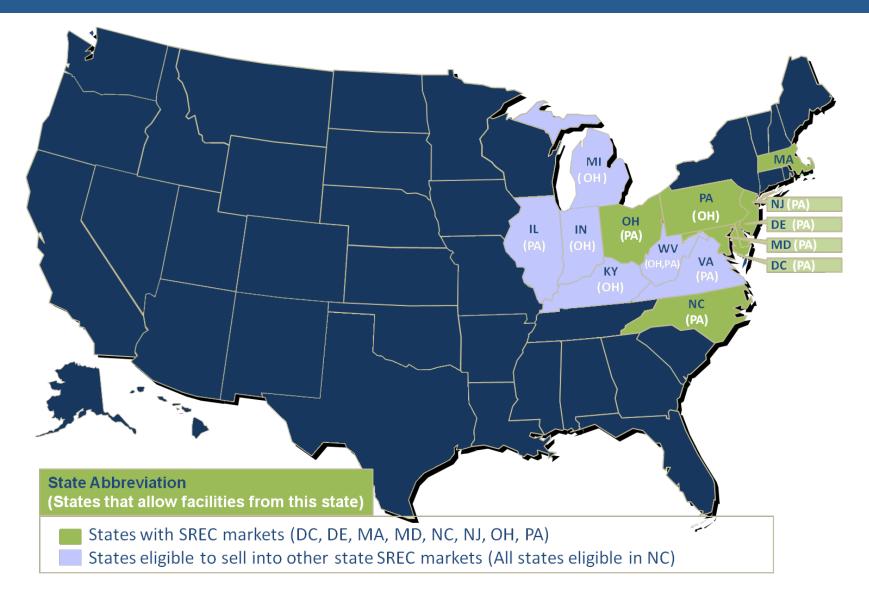
Example: West Virginia has no SREC market, but facilities are eligible in OH and PA

You should be asking the following two questions:

- 1. Does my state have an SREC market in place?
- 2. Is my facility eligible in another state?



SREC States

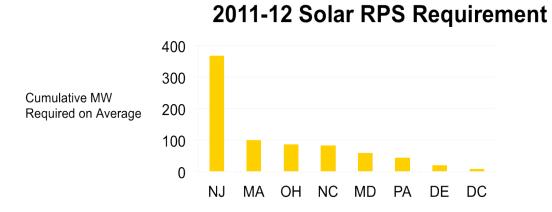


^{*} NC, only Dominion Electric Customers eligible to sell into PA

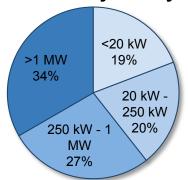
^{**} IL, only Comm Ed Customers eligible to sell into PA



Most SREC Markets Aren't Utility Scale, Yet







Calculating Demand:

- Most states set RPS based on % of electricity usage in MWh
- NJ and MA set a fixed MWh requirement

*** 1MW produces approx. 1200 MWh (SRECs) per year ***



How Are SRECs Sold?

Spot Market Sales:

 Sell in competitive auctions or negotiate directly with buyers

Upfront Payment:

 Receive a lump sum payment upfront for SREC delivery over a set term

Forward Contract:

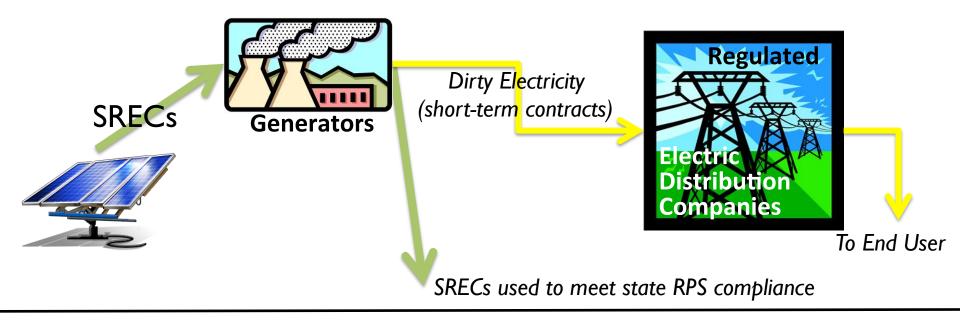
 Sell SRECs at a fixed price for a set term (e.g., 3 years)





Why Long-Term Contracts are Scarce

Competitive Electricity Generators Buy SRECs



Most SREC Buyers are Deregulated Suppliers

- Competitive Electricity supply contracts are 1-3 years in length
- They do not want to have obligations to purchase SRECs beyond existing electricity contracts
- 5 year SREC contracts max and heavily discounted

Financial intermediaries are rare

- Some address this void on small scale
- Markets aren't large enough to garner attention (yet)

Best Practices for Long-Term Contracts

Requests for Proposals (RFPs)

Limited availability in some states – get them if you can!

Credit of Parties and Contract

- Commit to firm delivery of SRECs
 - i.e. fixed # of SRECs in each delivery period
- Signed PPA with credit-worthy off-take
- Strong credit of seller guaranteeing contract
 - Letter of credit or cash collateral may be required
 - Difference between SACP and contract price

Demonstrate Likelihood of Construction

- EPC can demonstrate financial commitment through LOI
- Permitting and interconnection details are complete

Status of the SREC Market

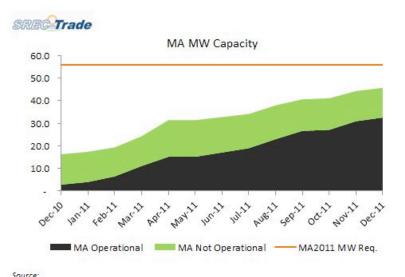
Prices are coming down, but demand for SRECs is still strong and growing...

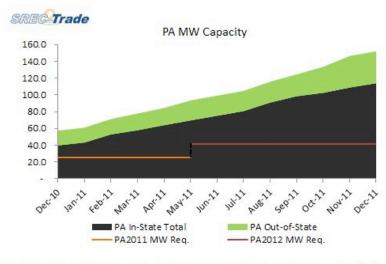
A gap exists in expectations between buyers and sellers...





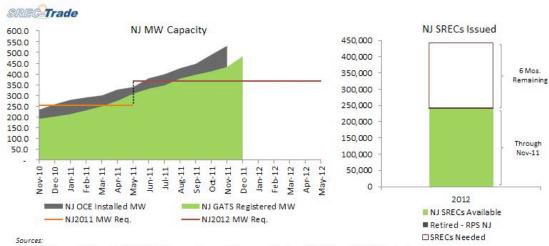
State Market Snapshot





MA Eligible MW Capacity from MA DOER report - "RPS Solar Carve-Out Qualified Units" as of 12/22/11 and prior period.

 $PA\ Eligible\ MW\ Capacity\ from\ PJM\ GATS\ Public\ Reports-"Renewable\ Generators\ Registered\ in\ GATS"\ as\ of\ 12/27/11\ and\ prior\ periods.$



Source:

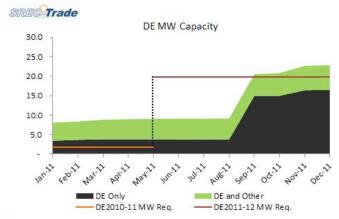
NJ~GATS~Registered~MW~from~PJM~GATS~Public~Reports-"Renewable~Generators~Registered~in~GATS"~as~of~12/27/11~and~prior~periods.

 $N\!J\,OCE\,Installed\,MW\,from\,New\,Jersey\,Of\!fice\,of\,Clean\,Energy\,Installation\,Summary\,by\,Technology\,Report.$

NJ SRECs Issued from PJM GATS Reports "NJ - RPS Eligible Certificates By Status for Reporting Year 2011 and 2012" as of 1/3/12.



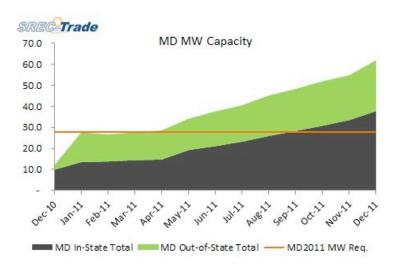
State Market Snapshot



Source

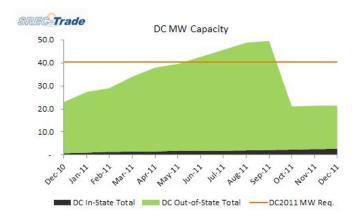
DE Eligible MW Capacity from PJM GATS Public Reports - "Renewable Generators Registered in GATS" as of 12/27/11 and prior periods.

Note: DE Only represents systems only eligible for the DE SREC market. DE and Other represents systems eligible in DE and other SREC markets.



Source:

MD Eligible MW Capacity from PJM GATS Public Reports - "Renewable Generators Registered in GATS" as of 12/27/11



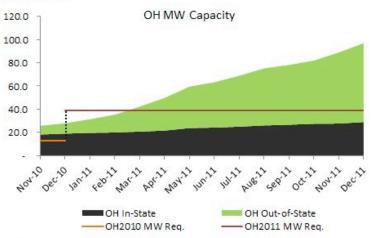
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DC Eligible MW Capacity from PJM GATS Public Reports - "Renewable Generators Registered in GATS" as of 12/27/11 and prior periods.

*Note: Decline in capacity is due to decertification of systems in GATS that did not meet the Distributed Generation Amendment Act deadline.

All SRECs from decertified systems had their DC certification removed from any already issued SRECs.



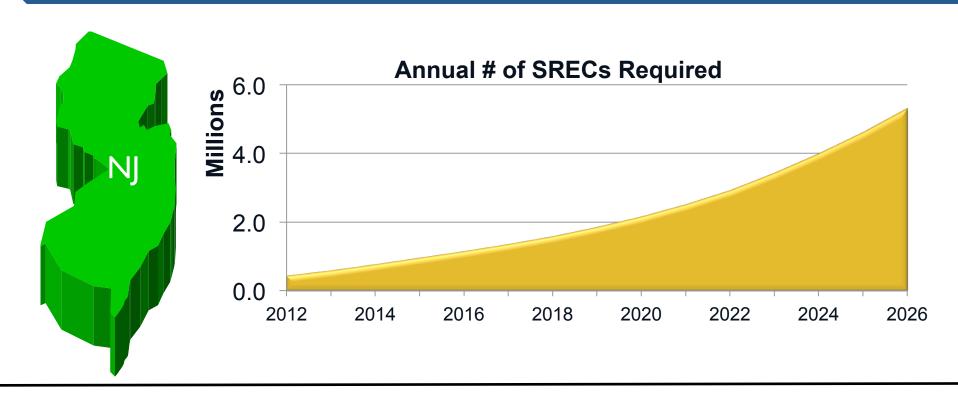


Source:

 $OH\ Eligible\ MW\ Capacity\ from\ PJM\ GATS\ Public\ Reports-"Renewable\ Generators\ Registered\ in\ GATS"\ as\ of\ 12/27/11\ and\ prior\ periods.$



New Jersey



Key Features

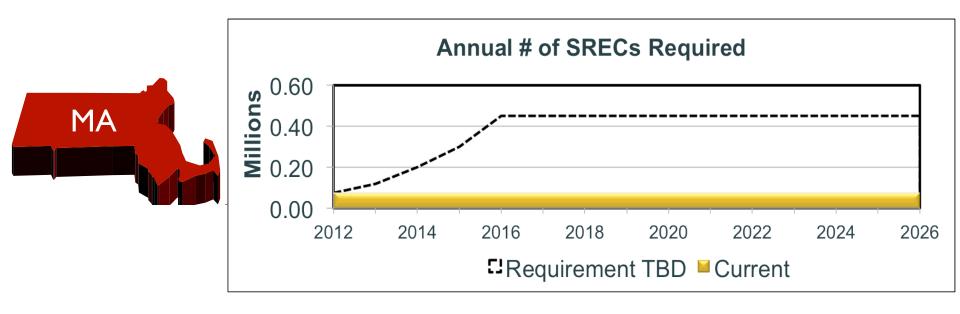
Pure market
Diverse pool of buyers
Long-term, fixed requirements

Challenges

Limited long-term contracts
Buyer-Seller mismatch
Limited price support



Massachusetts



Key Features

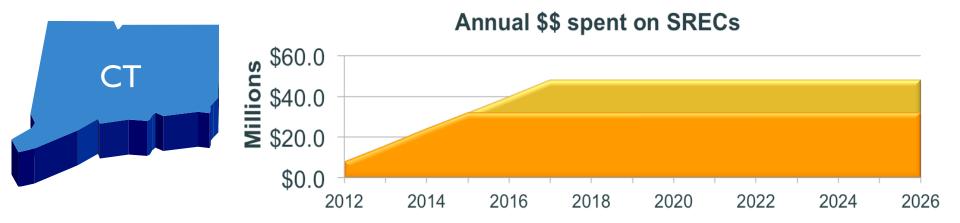
400 MW overall target
Formula-based requirements
10-yr price-support mechanism

Challenges

Uncertain SACP (to change)
SREC creation timing
Bankability of price support



Connecticut



Key Features

Competitive solicitations 15-year contracts below \$350 Dollars spent vs MW installed

Challenges

Accessibility
Rule-making still in progress...



Delaware



Long-Term SREC Procurement Program

Scheduled to launch Q2 2011... Program to be developed and managed by SRECTrade, Inc.

Tier	Size (kW)	# SRECs	% of Total	Years I-10	Years 11-20
1	<50	2,972	13. 4 %	\$260 base, \$235 alt+	\$50
2a	50 – 250	2,000	9.1%	\$240 base, \$175 alt+	\$50
2b	250 – 500	2,000	9.1%	Lowest Bid Price*	\$50
3	500 - 2,000	4,500	20.4%	Lowest Bid Price*	\$50
4	>2,000	10,600	48%	Lowest Bid Price*	\$50

⁺Alternative pricing for projects that received a GEP grant before December 10 2010.

Key Features

Standard offer for small projects Competitive solicitations for large 20-year contracts

Challenges

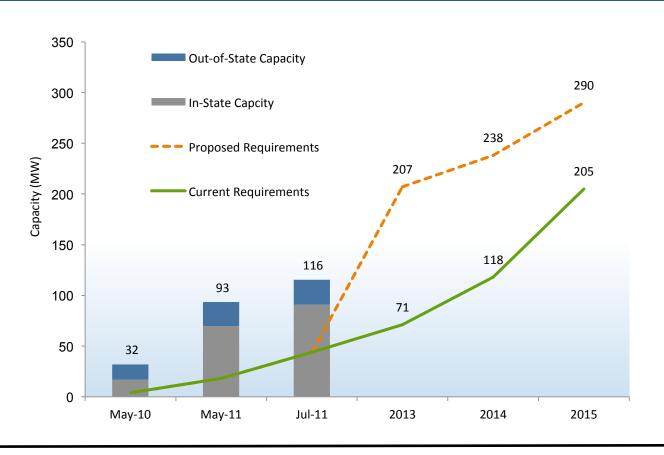
Pilot program
Limited availability
Only projects built after 12/2010

^{*} Prices for tiers 2b, 3 and 4 will be decided by competitive bidding amongst the applicants.



Pennsylvania





What caused the Pennsylvania SREC oversupply?

Open borders allowing SRECs from out-of-state?

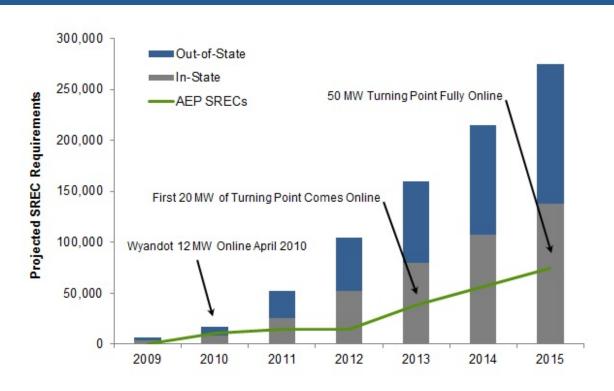
OR

Overweighted upfront incentives drove too much solar into the state?



Ohio





A tale of two buyers:

FirstEnergy: Source from the market

AEP: Build it yourself

Key challenge:

Is there enough support in Ohio to develop a local solar industry?



Maryland / North Carolina / DC

Maryland

- Solar thermal is eligible
- Closed borders beginning in 2012

North Carolina

- 25% of SRECs sourced from anywhere in the U.S.
- Regulated market with only a few buyers

Washington, DC

- Recently closed market to outside participants
- Good potential for DC-sited projects



General Challenges

Regulatory Risk

- Law vs Regulation vs Rule
- Political posturing alone can affect the market

Market Inefficiencies

- Volatility caused by supply-demand imbalances
- Irrational behavior due to mismatched buyer-seller needs

Limited Access to Long-Term Financing

Competitive electricity markets = short term SREC contracts



Contact



Brad Bowery | CEO

Email: brad.bowery@srectrade.com

Website: www.srectrade.com

Blog: www.srectrade.com/blog

Twitter/Facebook: @SRECTRADE